

## Standard Bundled Unit

### PARAMETERS OF 1 SBU

Working Volume	10 800 MWh
Maximum Injection Rate	4.10 MW
Maximum Withdrawal Rate	4.60 MW

### INJECTION AND WITHDRAWAL CURVE

The Injection and Withdrawal Rates are available throughout Injection and Withdrawal seasons on declining curves.

The Injection Rates will be provided at the maximum level if the storage account fullness is within the range of 0 % – 70 % (incl.) of Working Volume. Between 70 % - 100 % fullness the Injection Rate linearly decreases linearly down to 31 % of Maximum Injection Rate at 100 % fullness of the storage account.

The Withdrawal Rates will be provided at the maximum level if the storage account fullness is within the range of 100 % – 30 % of Working Volume. Between 30 % (incl.) - 0 % fullness the available Withdrawal Rate linearly decreases down to the level of 22% of Maximum Withdrawal Rate at 0 % fullness of the storage account.

The total volume of injected gas and the total volume of withdrawn gas cannot exceed the Working Volume.

### INJECTION AND WITHDRAWAL PERIOD

Injection Season: 1 June – 31 October

Withdrawal Season: 1 November – 15 April

### DELIVERY POINTS

The point of transfer for injection and withdrawal shall be the network connection point “Inzenham-West USP” of the Transmission System Operator bayernets.

## Final Tariff

Final tariff published in accordance with the Article 13 sub 2 of Council Regulation (EU) 2022/2576 enhancing solidarity through better coordination of gas purchases, reliable price benchmarks and exchanges of gas across borders:

15.50 EUR/MWh

### VARIABLE FEES

The Variable Storage Fee shall be paid for any injected Working Gas volumes that are, in aggregate, in excess of the volume corresponding to 100% Working Gas Capacity and/or for any withdrawn Working Gas volumes that are, in aggregate, in excess of the volume corresponding to 100% Working Gas Capacity. The Variable Storage Fee will be calculated based on the following formula:

$VSF_M = (WG_I + WG_W) * (0.012 * MI_{THE} + CO_2 + 0.054)$ , where:

$VSF_M$  (in EUR): is Variable Storage Fee calculated for the calendar month M

$WG_I$  (in MWh): is that amount of Working Gas injected into the Storage Facility in the calendar month M, to which the Variable Storage Fee applies.  $WG_I$  shall be calculated based on the Allocation and Actual Storage Level Protocol values

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for the month M. For avoidance of doubt, all Working Gas transfers onto the Storage Account associated with the possible Agreement pertaining to this product shall be, for the purposes of this calculation, considered injected Working Gas, unless this Working Gas is transferred from the Storage Customer's other Storage Account on the last Gas Day of the Booking Period of the storage agreement associated with this other Storage Account.

WG<sub>W</sub> (in MWh): is that amount of Working Gas withdrawn from the Storage Facility in the calendar month M, to which the Variable Storage Fee applies. WG<sub>W</sub> shall be calculated based on the Allocation and Actual Storage Level Protocol values for the month M. For avoidance of doubt, all Working Gas transfers from the Storage Account associated with the possible Agreement pertaining to this product shall be, for the purposes of this calculation, considered withdrawn Working Gas.

MI<sub>THE</sub> (in EUR/MWh): is the value of the Monthly Index for the calendar month M at Trading Hub Europe (THE) as published by ICIS European Spot Gas Markets under the heading "Heren Monthly Indices" on the last business day immediately preceding the calendar month M. If this value of MI<sub>THE</sub> is negative, then it shall be deemed zero for the purposes of VSF<sub>M</sub> calculation.

CO<sub>2</sub> (in EUR/MWh): is the value of the latest daily price before the start of the calendar month M as published in EUR/t by ICE Endex in EUA Daily Future at <https://www.theice.com/products/18709519/EUA-Daily-Future/data> multiplied by the coefficient 0.002. If this value of CO<sub>2</sub> is negative, then it shall be deemed zero for the purposes of VSF<sub>M</sub> calculation.

## MANDATORY FILLING LEVELS

Sections 35a et seqq. of the Energy Industry Act ("EnWG") setting out certain target filling levels for German gas storage facilities applies.

## NOTE

In case of a change of geological or technical conditions of storage operations, change of gas market conditions, change of the parameters of the provided storage service or the conditions, under which it was published; or if the parties agreed on a different price, the SSO reserves the right to update this tariff.

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